

**Form for filing Rate Schedules**

For Complete Service Area  
Community, Town or City

P. S. C. NO. 2

Original SHEET NO. 14

Fox Creek Rural Electric Coop. Corp.

**Name of Issuing Corporation**

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**LP-1 Large Power Service**

**RATE  
PER UNIT**

**AVAILABILITY:**

Available to consumers served by the Fox Creek Rural Electric Cooperative Corporation, hereinafter called seller, for all types of usage and subject to the established rules and regulations of the Seller and the conditions listed.

*5-11-66*

**CONDITIONS:**

1. An "Agreement for Purchase of Power" shall be signed by the consumer for service under this schedule.
2. The consumer shall use an annual monthly average in excess of 999 kilowatt (K.W.'s) when construction of consumers facilities to use such service is completed.
3. Failure on part of consumer to use an annual monthly average in excess of 999 kilowatts when construction of consumer's facilities to use such service is completed, his actual requirements shall be reviewed and the sellers applicable rate shall be applied to the consumer's usage.

**TYPE OF SERVICE**

The electric service furnished under this rate will be: Three-phase, 60 cycle, alternating current, at the Seller's standard voltage of 7.2/12.5Y

**RATE**

Maximum Demand Charge:

\$1.25 per month per kilowatt (K. W.) of billing demand.

Plus energy charges

2.0 cents (¢) per KWH for the first 50 KWH used per month per KW of billing demand.

1.5 cents (¢) per KWH for the next 100 KWH used per month per KW of billing demand.

0.72 cents (¢) per KWH for all remaining KWH used per month.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
**FEB 18 1963**  
*CLB*  
ENGINEERING DIVISION

**DATE OF ISSUE** 1/1/63

**DATE EFFECTIVE** 1/1/63

**ISSUED BY** Roy York **TITLE** Manager  
**Name of Officer**

**Form for filing Rate Schedules**

For Complete Service Area  
Community, Town or City

P. S. C. NO. 2

original SHEET NO. 15

Fox Creek Rural Electric Coop. Corp.  
**Name of Issuing Corporation**

CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

L P/Cont'd)	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>DETERMINATION OF BILLING DEMAND</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<u>POWER FACTOR ADJUSTMENT</u>		
<p>The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 85% lagging.</p>		
<u>FUEL COST ADJUSTMENT CHARGE</u>		
<p>In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.</p>		
<u>MONTHLY MINIMUM CHARGE</u>		
<p>The Minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.</p>		
<p>(1) The minimum monthly charge is specified in the contract for service                  (2) A charge of \$0.75 per KVA of installed transformer capacity.                  (3) A charge of \$25.00</p>		
<u>SERVICE PROVISIONS</u>		
<p>1. <u>Delivery Point</u>. If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p>		

5-11-66

**CHECKED**  
PUBLIC SERVICE COMMISSION  
FEB 18 1963  
by [Signature]  
ENGINEERING DIVISION

DATE OF ISSUE 1/1/63

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ISSUED BY Roy York  
Name of Officer

TITLE Manager

FOR Complete Service Area

P. S. C. Ky. No. 2

Original Sheet No. 16

Fox Creek Rural Electric Coop. Corp.

Cancelling P.S.C. Ky.No. \_\_\_\_\_

Sheet No. \_\_\_\_\_

LP-1(Cont'd)

**RULES AND REGULATIONS**

If service is furnished at seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit the registrations of the two-watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. Primary service. If service is furnished at primary distribution voltage, a discount of seven per cent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

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ENGINEERING DIVISION

DATE OF ISSUE	<u>1</u>	<u>1</u>	<u>63</u>	DATE EFFECTIVE	<u>1</u>	<u>1</u>	<u>63</u>
	Month	Day	Year		Month	Day	Year
ISSUED BY	<u>Roy York</u>		<u>Mgr.</u>	<u>Lawrenceburg, Ky.</u>			
	Name of Officer		Title	Address			